

<b>SESSION</b>	<b>DESCRIPTION</b>	<b>TAB</b>	<b>MODULE</b>
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**DAY 1**

1	COURSE INTRODUCTION <ul style="list-style-type: none"> <li>• Workshop Objectives</li> <li>• Instructor Experience</li> <li>• Attendee's Experience</li> <li>• Agenda</li> <li>• Workshop Schedule</li> </ul>	1	847-01
2	ROTATING EQUIPMENT OVERVIEW <ul style="list-style-type: none"> <li>• Definition</li> <li>• Classifications of</li> <li>• Concept of "Train or Unit"</li> <li>• Important fundamentals</li> </ul>	2	107
3-5	TYPES OF PUMPS	3	211
6	EFFECT OF THE PROCESS ON POSITIVE DISPLACEMENT AND DYNAMIC EQUIPMENT AND COMPONENT CONDITION MONITORING	4	136
7	PUMP PERFORMANCE CURVES AND DATA <ul style="list-style-type: none"> <li>• All Pump Curves in Session 3-5</li> <li>• Concept of Reliability Envelope – EROE (EROE = Equipment Reliability Operating Envelope)</li> </ul>	5	214

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8	BP 2.7 Operate in the EROE (Equipment Reliability Operating Envelope) BP 2.8 EROE monitoring & targets		
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**DAY 2**

9, 10	HYDRAULIC DISTURBANCES <ul style="list-style-type: none"> <li>• Maintaining a Liquid</li> <li>• Types of: Cavitation, Recirculation and Total Vaporization complete with actual pictures of</li> <li>• Prevention of Hydraulic Disturbances</li> <li>• Field troubleshooting of</li> </ul>	6	217
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11	PUMP MECHANICAL DESIGN – VOLUTES, WEAR RINGS, IMPELLERS BEARINGS AND BALANCE DRUMS • Using Sabc Boiler Feed Pump	7	219
12-13	PUMP MECHANICAL SEALS • Using Pump Ethylene Seal (Plan 53C) and Boiler Feed Pump Seal (Plan 23) • Function of • The Seal System • Seal Configurations • Flush System Types • EROE checks & targets	8	220
14	PUMP CONTROL & PROTECTION	9	221

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15-16	COMPRESSOR TYPES & APPLICATIONS • General Overview of Types: • Lobe • Lubricated and Non- Lubricated Screw • Vertical Laby Recip • Horizontal Recip • Centrifugal • Horizontal Split • Barrel • Sideload • Integral Gear • Axial	9	508
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**DAY 3**

17-18	THE CONCEPT OF COMPRESSOR HEAD & PERF. CURVE EXAMPLES • Definition of • Head Required • Head Produced • Parameters involved • Reading & understanding curves (Curves in Session 25 & 26)	10	515
19-20	STALL, SURGE AND STONEWALL • Surge Facts	11	522

- Limits of the Curve
- Causes of Surge
- Causes of Stonewall (Choke)

21	DYNAMIC COMPRESSOR MECHANICAL DESIGN OVERVIEW	12	536
	<ul style="list-style-type: none"> <li>• Gas Flow Path Components (Def of each component function From inlet to discharge flange)</li> <li>• Mechanical Components (Journal Bearing, Thrust Bearing, Balance Piston &amp; Seals)</li> </ul>		

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**DAY 3 CONTINUED**

22	COMPRESSOR RADIAL BEARING DESIGN	13	126
	<ul style="list-style-type: none"> <li>• Hydrodynamic Bearing Function</li> <li>• Types of</li> <li>• Condition Monitoring</li> <li>• Vibration Principle Overview</li> </ul>		

23	COMPRESSOR THRUST BEARING DESIGN & THRUST BALANCE	14	132
	<ul style="list-style-type: none"> <li>• Thrust Bearing Function</li> <li>• Condition Monitoring</li> <li>• Impeller and Balancing Forces</li> <li>• Thrust Force vs. Flow</li> </ul>		

24	BP 3.14      Use performance calculations and phase angle change to confirm fouling		
	BP 3.20      Pad temperature and not only shaft displacement indicate excessive thrust		

**DAY 4**

25-26	DGS SEAL & SYSTEM DESIGN	15	715 847-04
	<ul style="list-style-type: none"> <li>• Dry Gas Seal Design</li> <li>• DGS Tandem Seal</li> <li>• DGS Tandem System</li> <li>• DGS Condition Monitoring</li> </ul>		

27	BP 9.3 Always monitor both primary and secondary tandem seal conditions		
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BP 9.6 Use an external source of clean, dry seal gas, if available for maximum reliability

28 BP 9.7 Seal gas must be maintained at a higher pressure than reference gas or flare pressure

<b>SESSION</b>	<b>DESCRIPTION</b>	<b>TAB</b>	<b>MODULE</b>
29	LUBE SYSTEM DESIGN & OPERATION <ul style="list-style-type: none"><li>• Function Definition</li><li>• Oil Condition Monitoring</li><li>• Major Component(s) Function</li><li>• Condition Monitoring</li><li>• Oil Flushing Guidelines</li></ul>	16	712 847-05
	BP 7.26 Check system transient functions immediately before turnarounds		
31	TYPES OF STEAM TURBINES ON SITE <ul style="list-style-type: none"><li>Using Sabic Examples of each type</li><li>• Principles of Operation</li><li>• Backpressure</li><li>• Condensing</li><li>• Extraction/Condensing</li><li>• Single Stage</li></ul>	17	313 847-06
32	STEAM TURBINE PERFORMANCE CHARACTERISTICS <ul style="list-style-type: none"><li>• Characteristics</li><li>• Steam Conditions</li><li>• TSR (Theoretical Steam Rate)</li><li>• ASR (Actual Steam Rate)</li><li>• Turbine Efficiency</li><li>• Using Performance Curves</li></ul>	18	302
31-32	STEAM TURBINE MECHANICAL DESIGN <ul style="list-style-type: none"><li>• Function of each steam path component – Inlet to Disch. Flg.</li></ul>	19	303